

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 745-06
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 4384739939
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 490FSL 1959FWL 40.05914 N Lat, 109.37191 W Lon At proposed prod. zone SESW 490FSL 1959FWL 40.05914 N Lat, 109.37191 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 51.15 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 490'	16. No. of Acres in Lease 2451.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 40'	19. Proposed Depth 7550 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4862 GL	20. BLM/BIA Bond No. on file NM2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 02/01/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 02-11-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58392 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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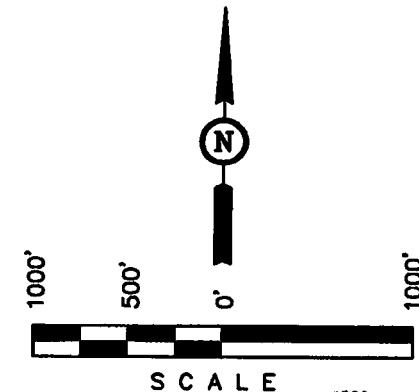
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #745-6, located as shown in the SE 1/4 SW 1/4 of Section 6, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



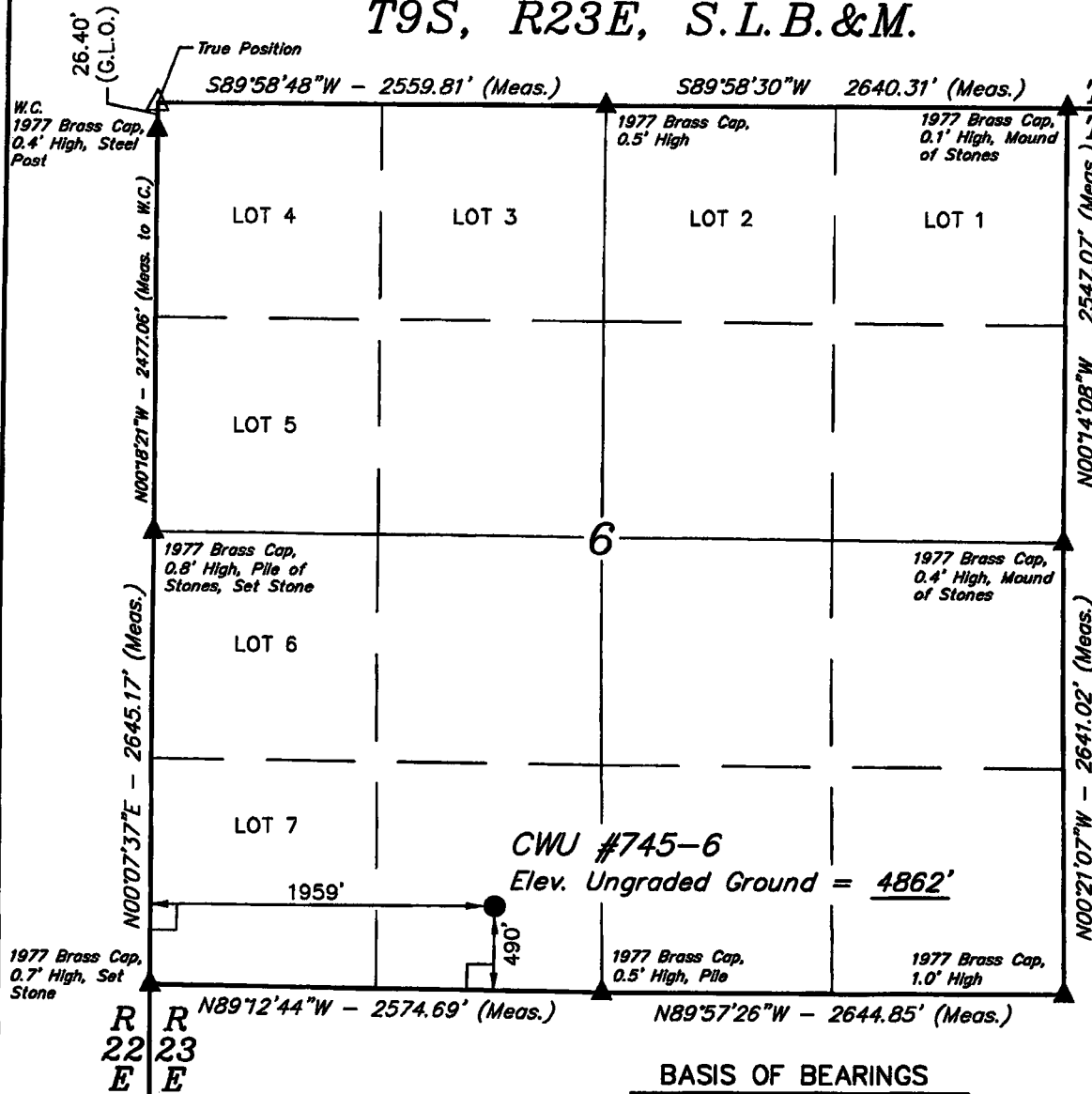
CERTIFICATE

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RECORDED AND RETURNED TO
REGISTER OF DEEDS
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-20-07	DATE DRAWN: 01-01-08
PARTY D.S. K.F. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°03'32.90" (40.059139)
LONGITUDE = 109°22'18.87" (109.371908)
(NAD 27)
LATITUDE = 40°03'33.03" (40.059175)
LONGITUDE = 109°22'16.42" (109.371228)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 745-06
SE/SW, SEC. 6, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,930		Shale	
Wasatch	4,933	Primary	Sandstone	Gas
Chapita Wells	5,522	Primary	Sandstone	Gas
Buck Canyon	6,174	Primary	Sandstone	Gas
North Horn	6,874	Primary	Sandstone	Gas
KMV Price River	7,349		Sandstone	
TD	7,550			

Estimated TD: 7,550' or 200'± TD

Anticipated BHP: 4,122 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 745-06
SE/SW, SEC. 6, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

EIGHT POINT PLAN

CHAPITA WELLS UNIT 745-06 **SE/SW, SEC. 6, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

EIGHT POINT PLAN

CHAPITA WELLS UNIT 745-06 **SE/SW, SEC. 6, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 545 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

EIGHT POINT PLAN

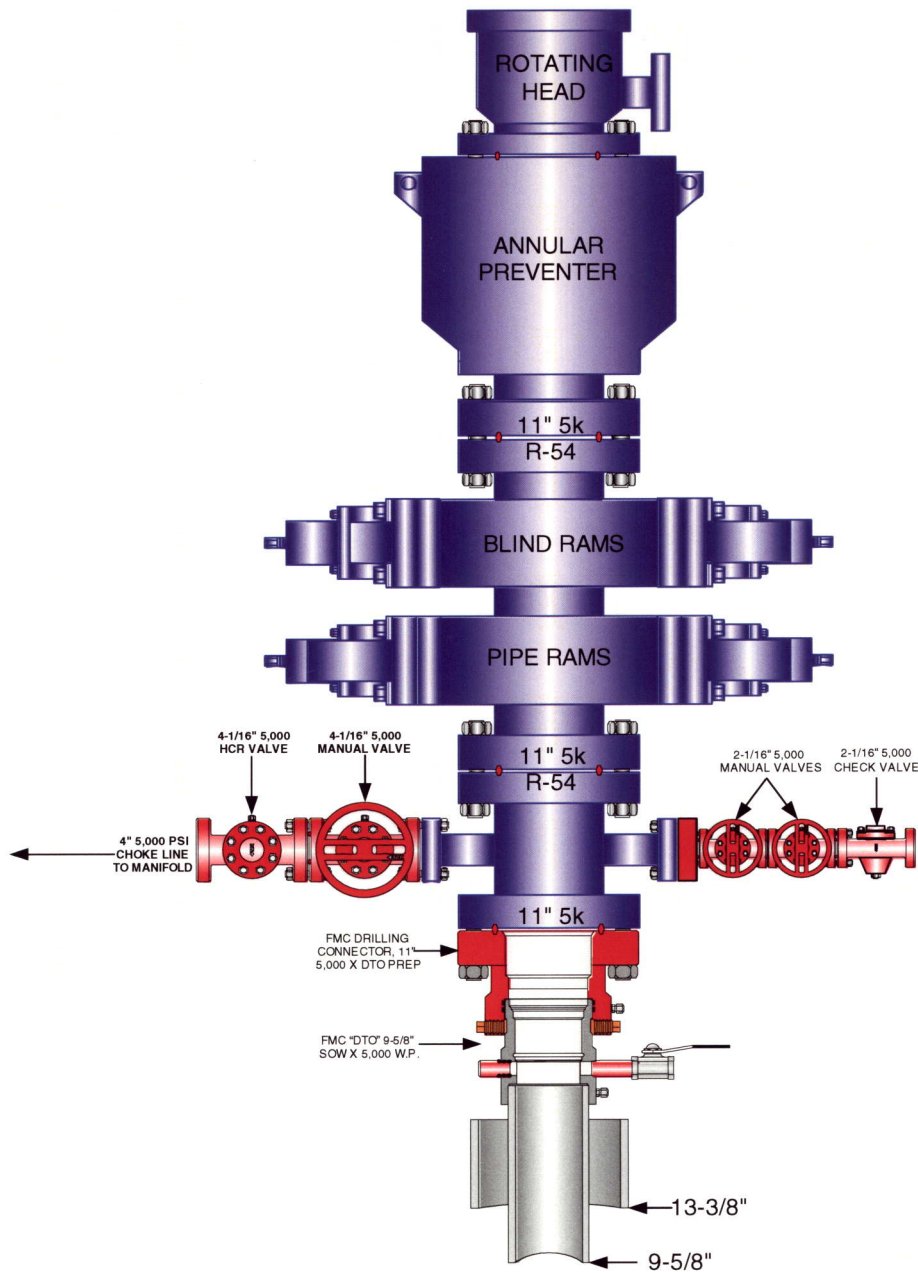
CHAPITA WELLS UNIT 745-06
SE/SW, SEC. 6, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

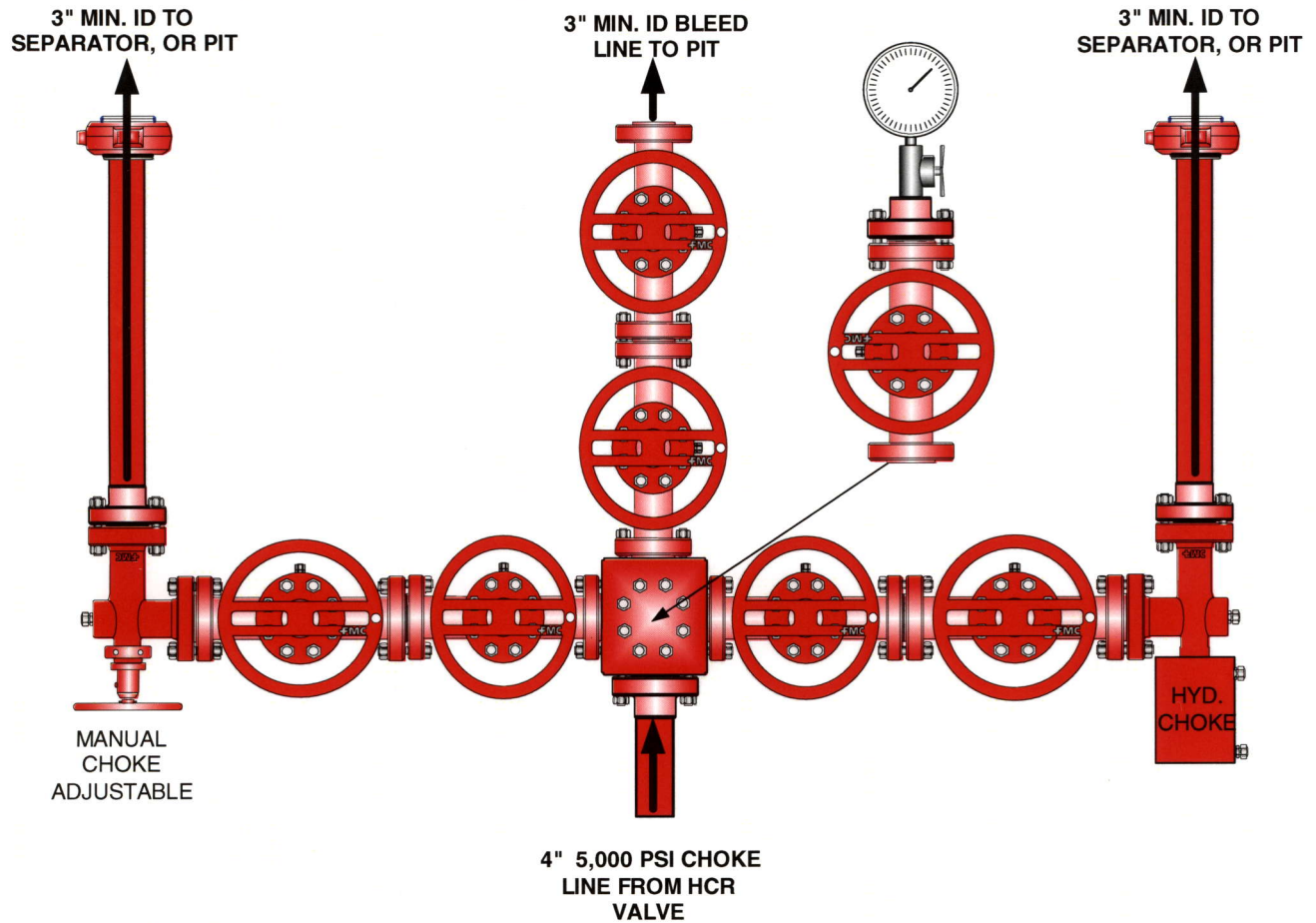
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 745-06
SESW, Section 6, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 120 feet long with a 40-foot right-of-way, disturbing approximately .11 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.36 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.15 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 120' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right of way is not required. The entire length of the proposed access road is located within Federal Lease # U-01304. The portion of the existing access road not needed for accessing the location will be reclaimed.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 676-06 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the northeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer

that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

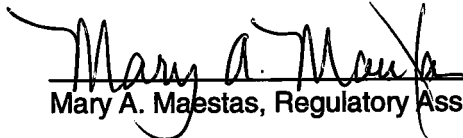
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 745-06 Well, located in the SESW, of Section 6, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 1, 2008
Date


Mary A. Maestas, Regulatory Assistant

Date of onsite: January 24, 2008

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #745-6

SECTION 6, T9S, R23E, S.L.B.&M.

490' FSL 1959' FWL

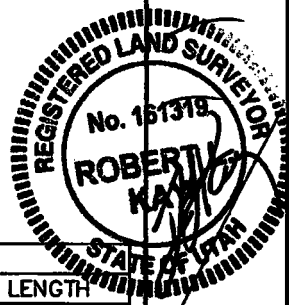
FIGURE #1

Approx.
Top of
Cut Slope

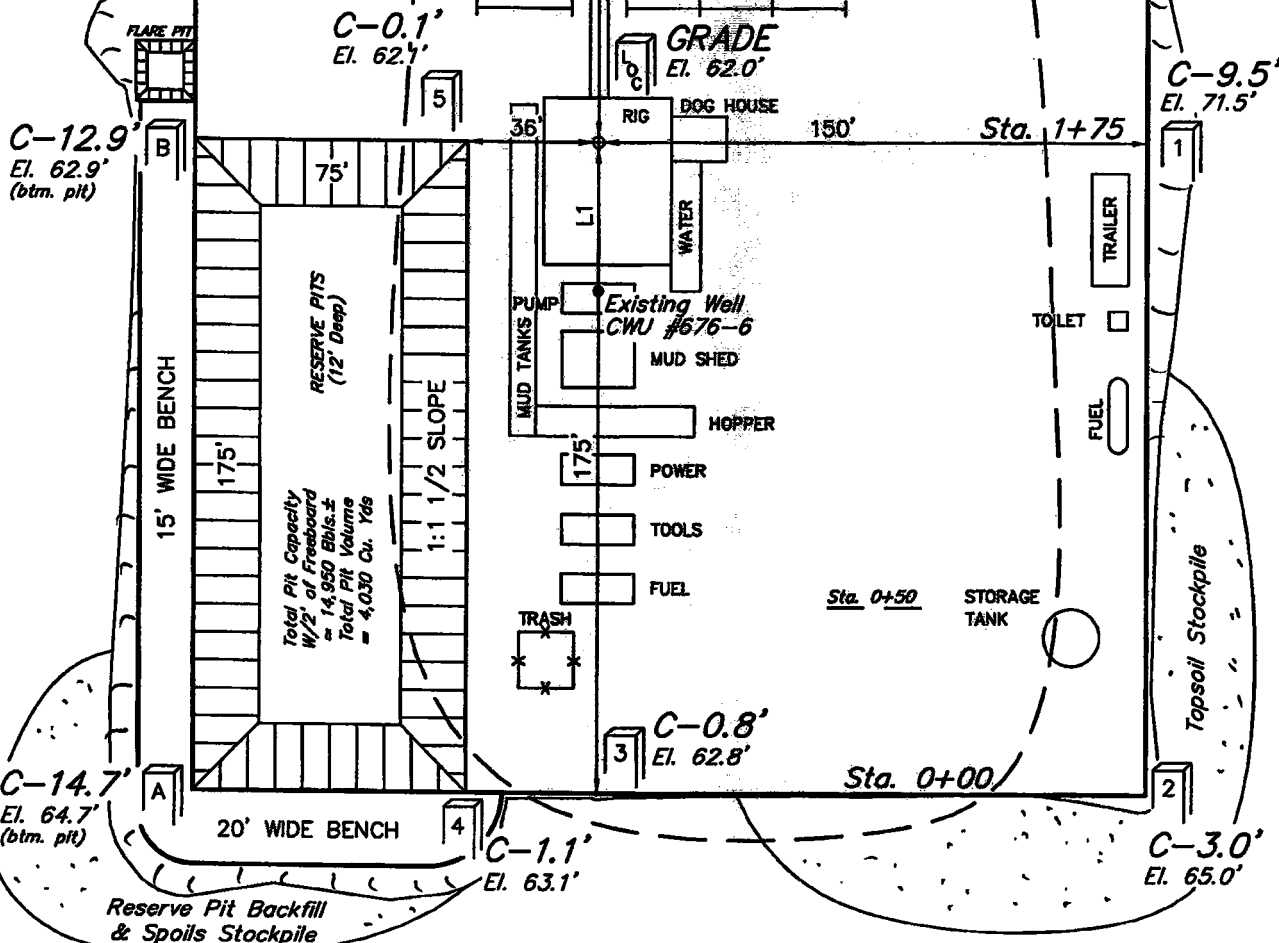
SCALE: 1" = 50'
DATE: 01-01-08
Drawn By: C.P.

Approx.
Toe of
Fill Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



LINE TABLE		
LINE	BEARING	LENGTH
L1	N39°29'06"W	39.98'



Elev. Graded Ground at Location Stake = 4862.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

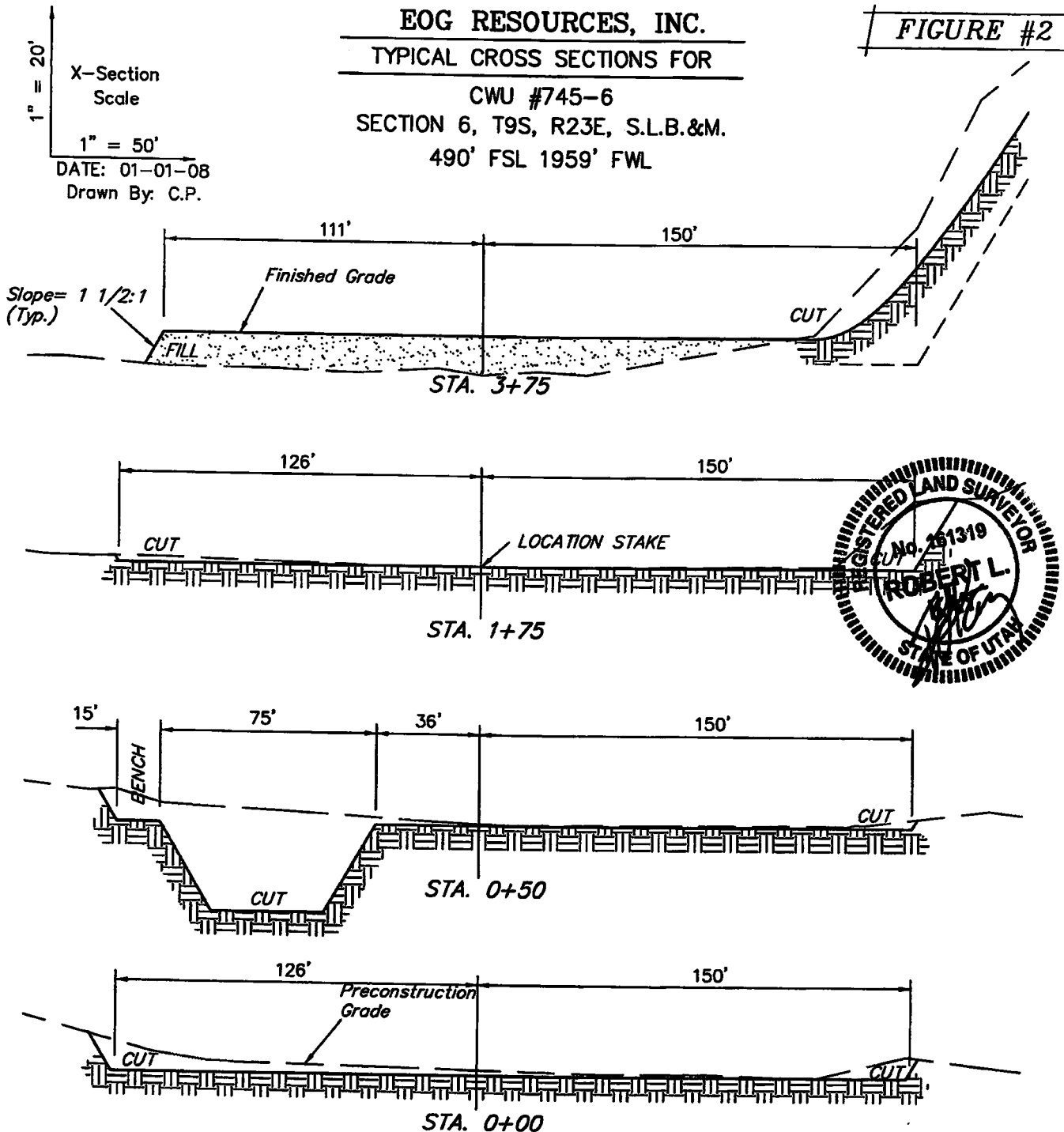
TYPICAL CROSS SECTIONS FOR

CWU #745-6

SECTION 6, T9S, R23E, S.L.B.&M.

490' FSL 1959' FWL

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

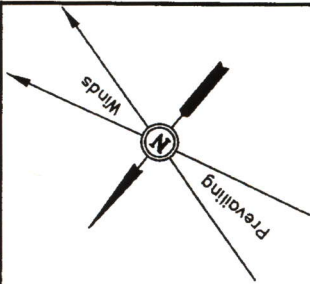
(6") Topsoil Stripping = 2,250 Cu. Yds.
 Remaining Location = 10,370 Cu. Yds.
 TOTAL CUT = 12,620 CU. YDS.
 FILL = 2,780 CU. YDS.

EXCESS MATERIAL = 9,840 Cu. Yds.
 Topsoil & Pit Backfill = 4,260 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 5,580 Cu. Yds.
 (After Interim Rehabilitation)

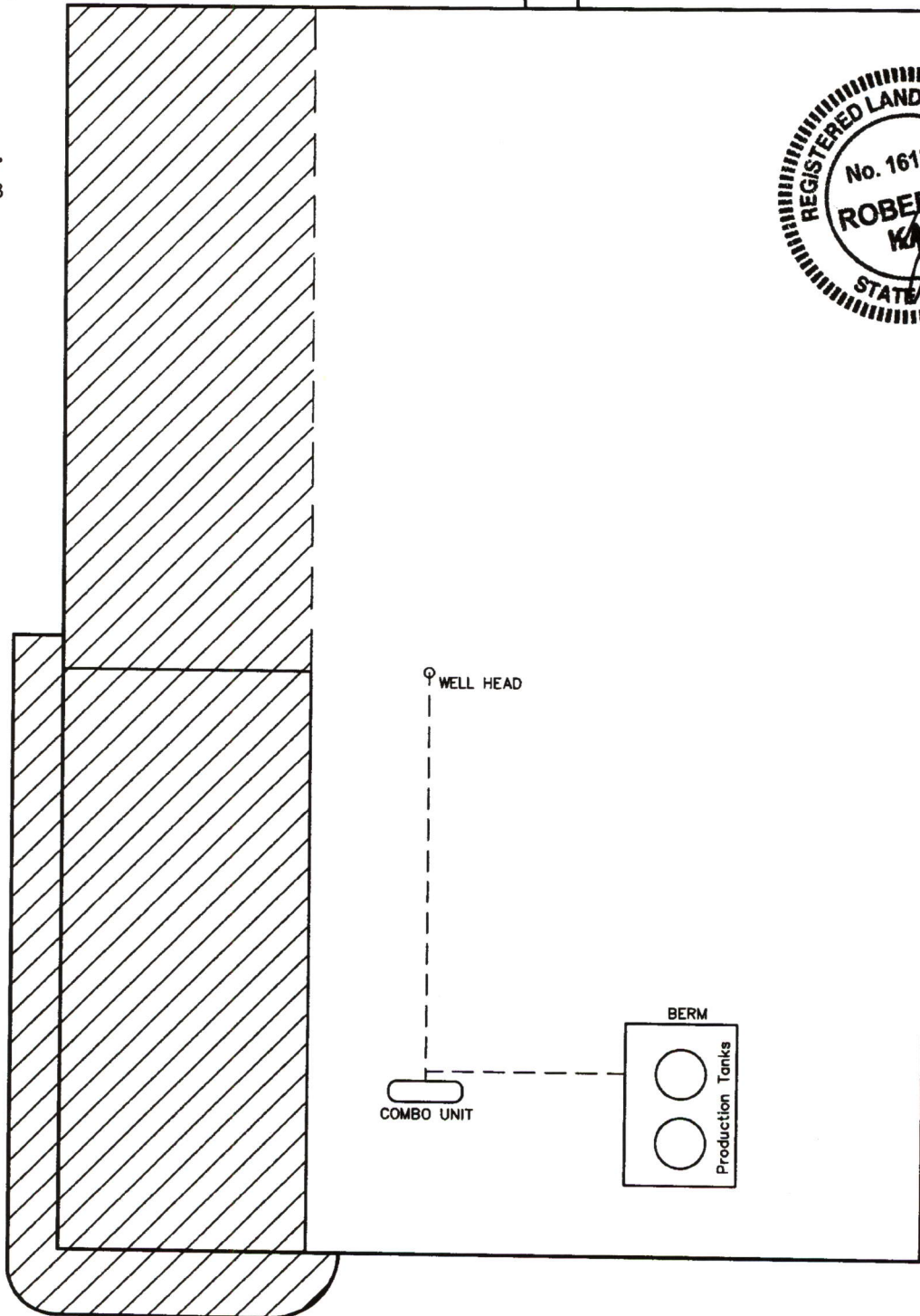
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #745-6
SECTION 6, T9S, R23E, S.L.B.&M.
490' FSL 1959' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 01-01-08
Drawn By: C.P.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #745-6

LOCATED IN UTAH COUNTY, UTAH
SECTION 6, T9S, R23E, S.L.B.&M.

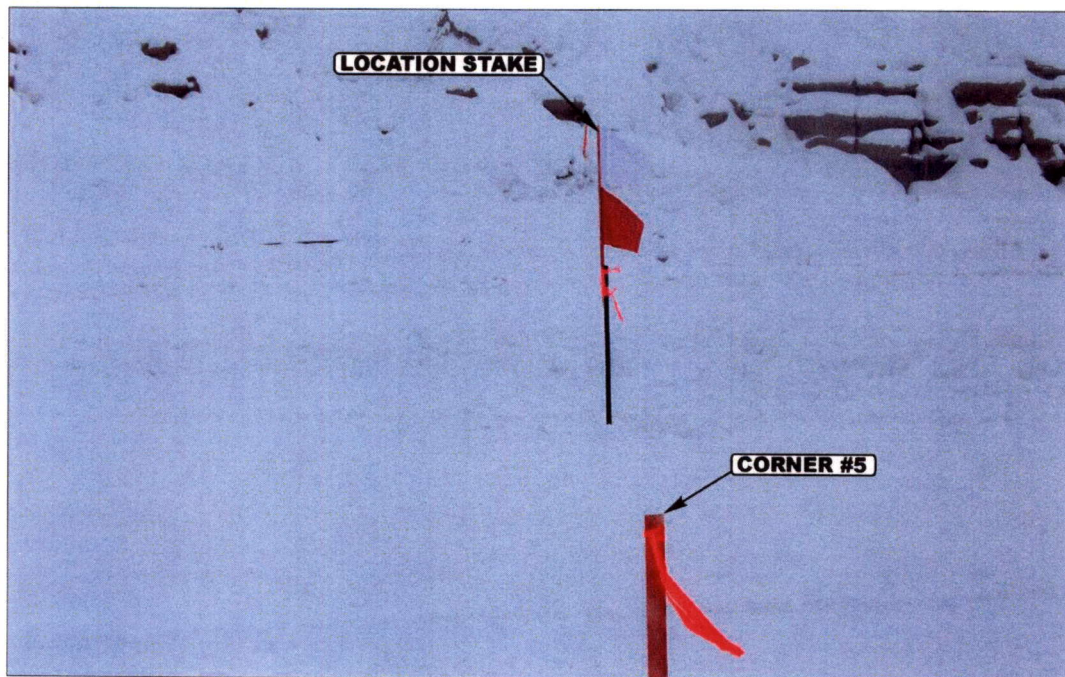


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

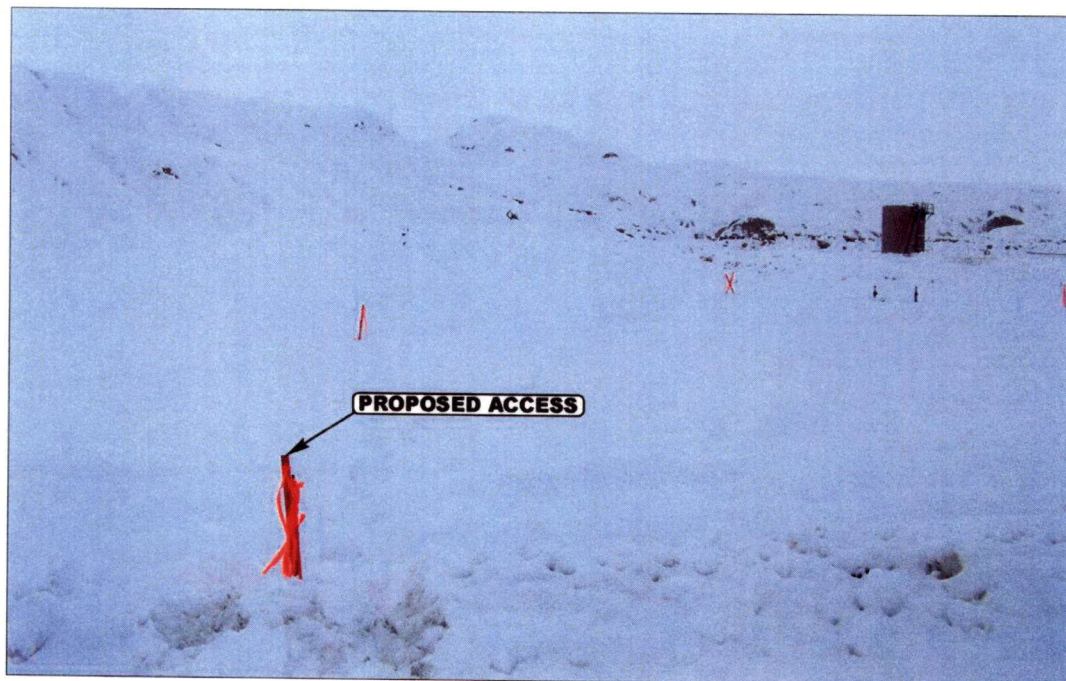


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

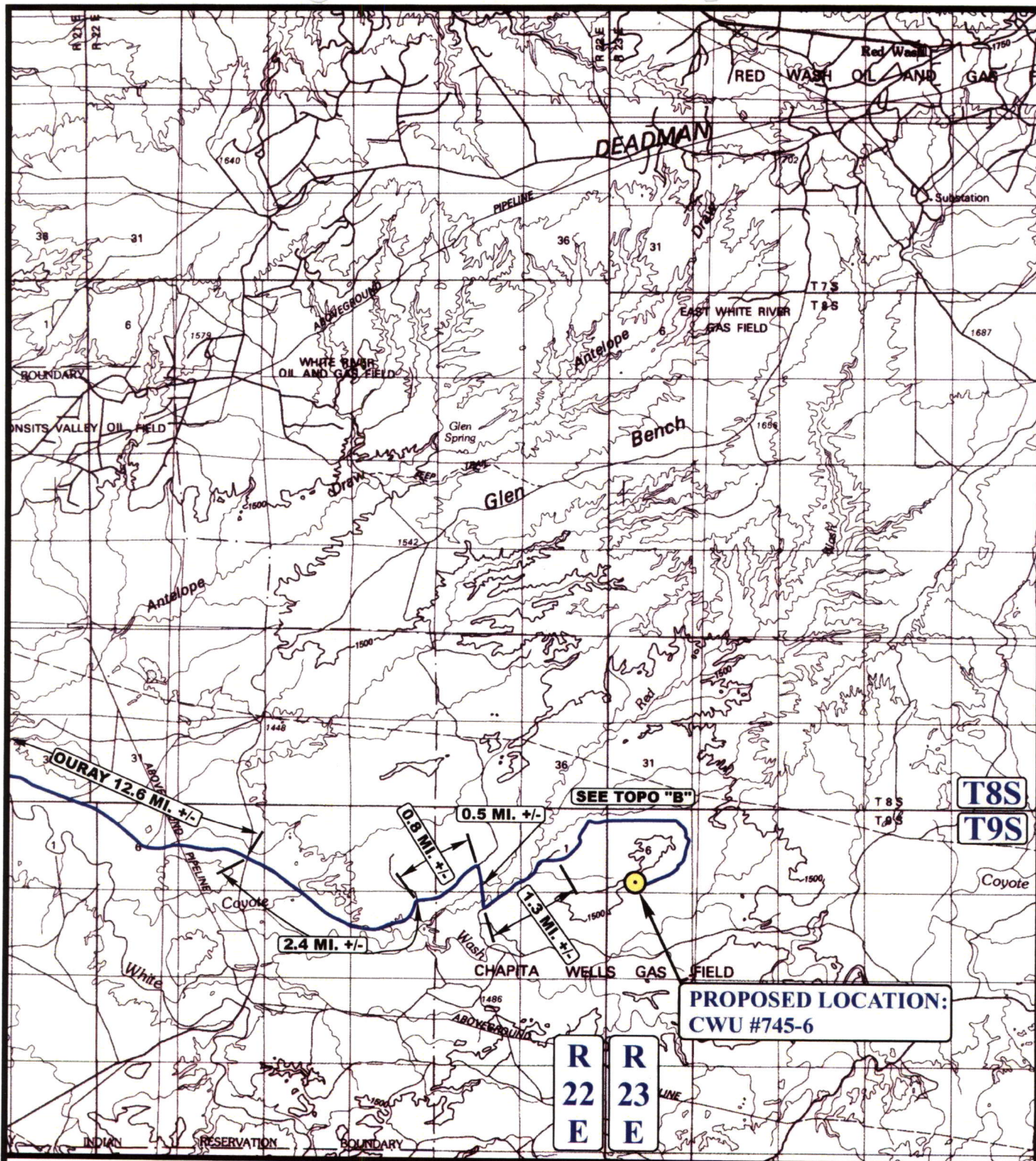
12 31 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.S.

DRAWN BY: Z.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #745-6

SECTION 6, T9S, R23E, S.L.B.&M.
490' FSL 1959' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

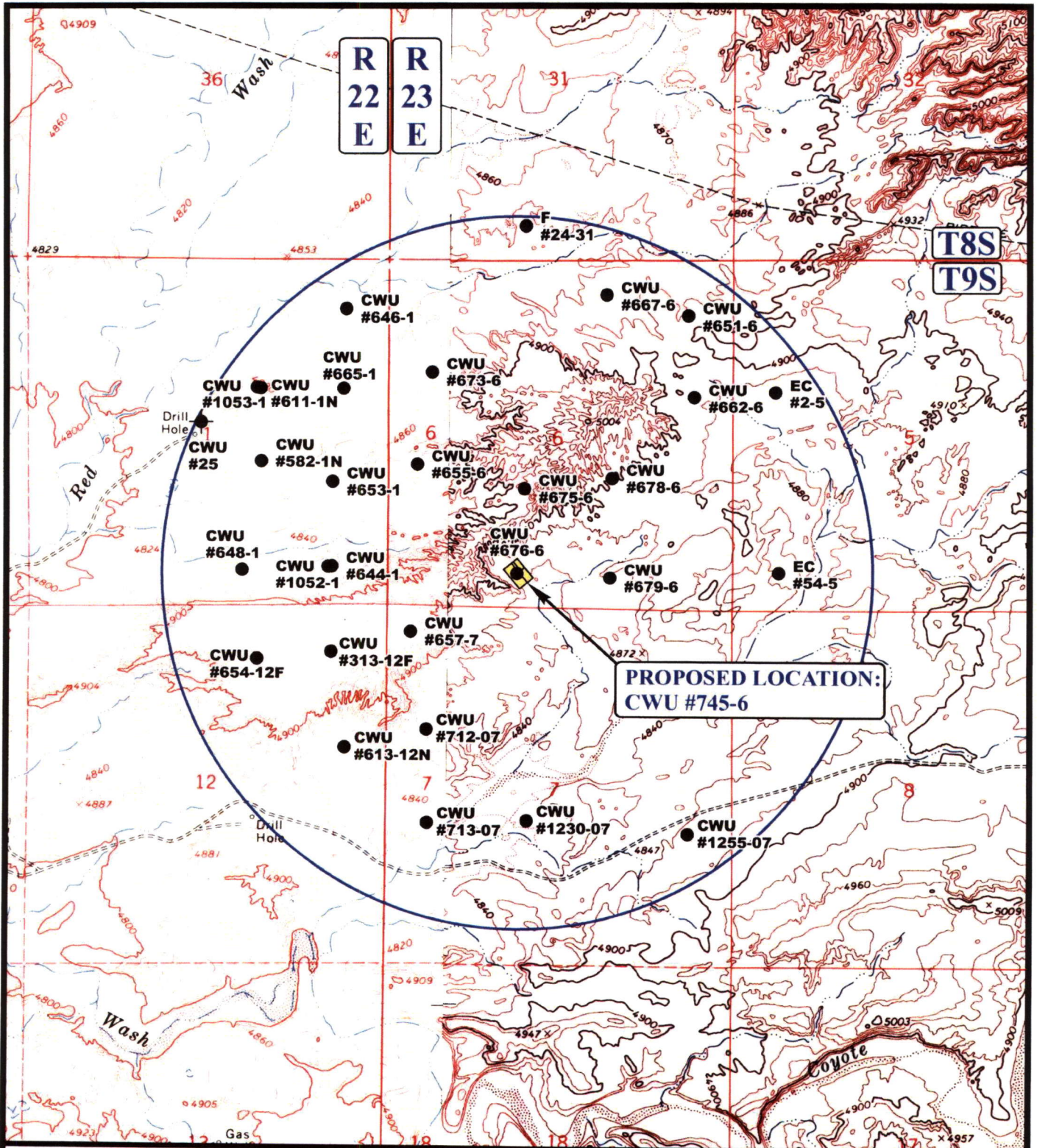


TOPOGRAPHIC
MAP

12 31 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #745-6
SECTION 6, T9S, R23E, S.L.B.&M.
490' FSL 1959' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 31 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/04/2008

API NO. ASSIGNED: 43-047-39939

WELL NAME: CWU 745-06

OPERATOR: EOG RESOURCES, INC. (N9550)

CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SESW 06 090S 230E

SURFACE: 0490 FSL 1959 FWL

BOTTOM: 0490 FSL 1959 FWL

COUNTY: UINTAH

LATITUDE: 40.05919 LONGITUDE: -109.3713

UTM SURF EASTINGS: 638916 NORTHINGS: 4435388

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

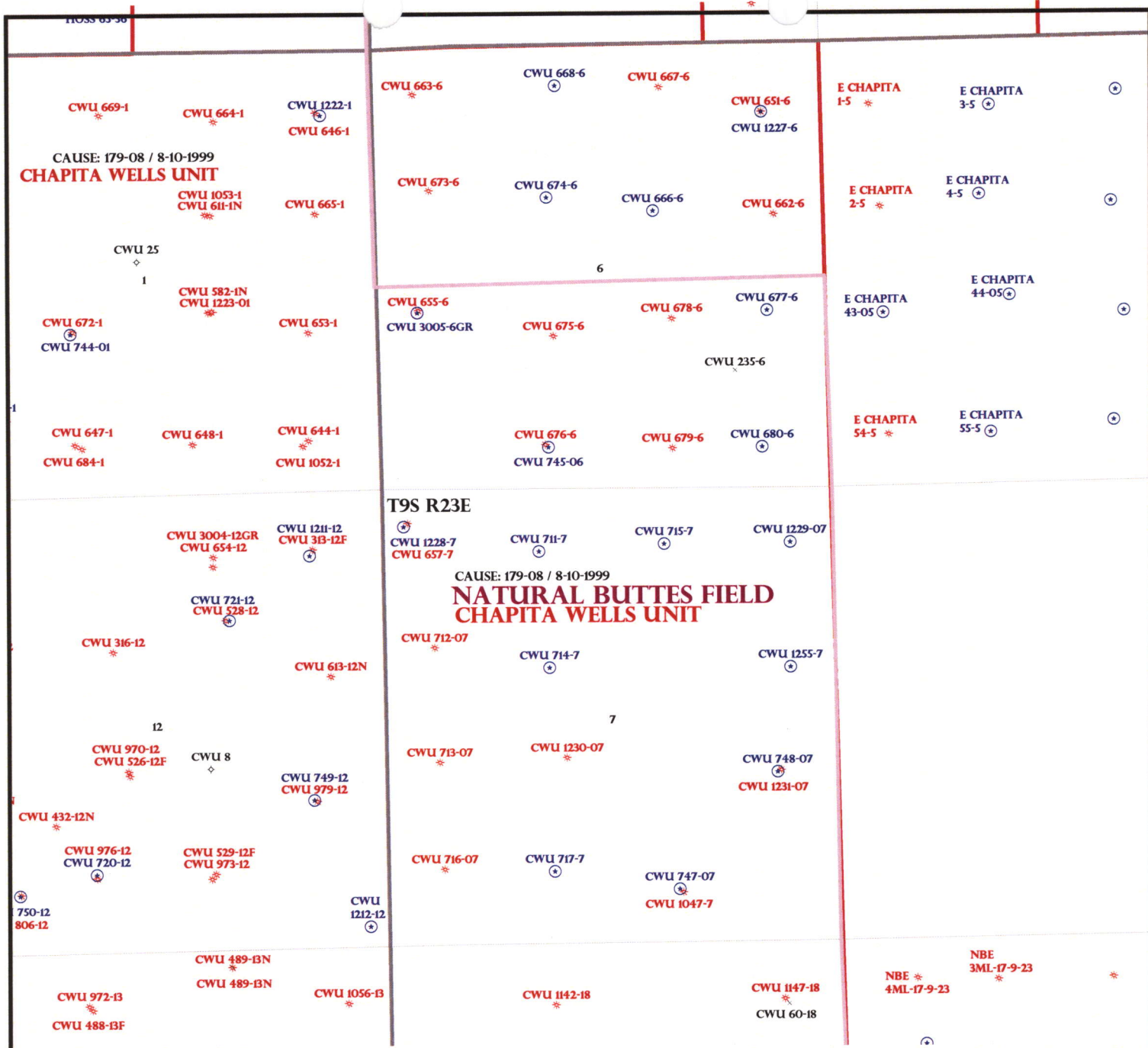
LOCATION AND SITING:

____ R649-2-3.
Unit: CHAPITA WELLS
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6,7 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 07-FEBRUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39936	CWU 740-03 Sec 03 T09S R22E 0589 FNL 2072 FWL	
43-047-39937	CWU 741-03 Sec 03 T09S R22E 0868 FSL 0503 FWL	
43-047-39938	CWU 754-10 Sec 10 T09S R22E 2414 FNL 0308 FWL	
43-047-39935	CWU 744-01 Sec 01 T09S R22E 1941 FSL 1776 FWL	
43-047-39934	CWU 759-25 Sec 25 T09S R22E 0650 FNL 1834 FEL	
43-047-39939	CWU 745-06 Sec 06 T09S R23E 0490 FSL 1959 FWL	
43-047-39940	CWU 748-07 Sec 07 T09S R23E 1960 FSL 0702 FEL	
43-047-39941	CWU 747-07 Sec 07 T09S R23E 0604 FSL 1866 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-8-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 11, 2008

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, CO 80202

Re: Chapita Wells Unit 745-06 Well, 490' FSL, 1959' FWL, SE SW, Sec. 6, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39939.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 745-06

API Number: 43-047-39939

Lease: UTU01304

Location: SE SW **Sec.** 6 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 745-06

Api No: 43-047-39939 Lease Type: FEDERAL

Section 06 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/10/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/10/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39939	CHAPITA WELLS UNIT 745-06		SESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	<u>17093</u>	9/10/2008			<u>9/25/08</u>	
Comments: <u>WASATCH WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39640	CHAPITA WELLS UNIT 1126-29		SESW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	9/10/2008			<u>9/25/08</u>	
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39337	NATURAL BUTTES UNIT 617-04E		NWNW	4	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>2900</u>	9/11/2008			<u>9/25/08</u>	
Comments: <u>WASATCH/MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

9/12/2008

Date

RECEIVED

SEP 15 2008

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 745-069. API Well No.
43-047-3993910. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T9S R23E SESW 490FSL 1959FWL
40.05914 N Lat, 109.37191 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65366 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 12/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****DEC 16 2008****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 12-09-2008

Well Name	CWU 745-06	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-39939	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-28-2008	Class Date	12-05-2008
Tax Credit	N	TVD / MD	7,550 / 7,550	Property #	062289
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	5,097 / 5,097
KB / GL Elev	4,875 / 4,862				
Location	Section 6, T9S, R23E, SESW, 490 FSL & 1959 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	74.27983	NRI %	61.79526

AFE No	304959	AFE Total	1,306,200	DHC / CWC	694,700 / 611,500
---------------	--------	------------------	-----------	------------------	-------------------

Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-28-2008	Release Date	10-01-2008
------------------	----------	-----------------	--------------	-------------------	------------	---------------------	------------

02-28-2008	Reported By	CINDY VAN RANKEN
-------------------	--------------------	------------------

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

490' FSL & 1959' FWL (SE/SW)

SECTION 6, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.059139, LONG 109.371908 (NAD 83)

LAT 40.059175, LONG 109.371228 (NAD 27)

ELENBURG #28

OBJECTIVE: 7550' MD/TVD, WASATCH

DW/GAS

OBJECTIVE: CHAPITA WELLS PROSPECT

DD&A: NATURAL BUTTES

NATURAL BUTTES FIELD

LEASE: UTU-01304

ELEVATION: 4862.0' NAT GL, 4862.0' PREP GL, 4875' KB (13')

EOG WI 74.27983%, 61.79526 NRI %

08-28-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED .		

08-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 10% COMPLETE.		

09-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 25% COMPLETE.		

09-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING ON PIT.		

09-04-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING ON PIT.		

09-05-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE MONDAY.		

09-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE TUESDAY.		

09-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE TODAY.		

09-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: LOCATION COMPLETE - WO AIR RIG					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION COMPLETE.		

09-11-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: SPUD NOTIFICATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 09/10/08 @ 2:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/10/08 @ 1:30 PM.		

09-22-2008 Reported By JERRY JENKINS

DailyCosts: Drilling \$305,087 Completion \$0 Daily Total \$305,087

Cum Costs: Drilling \$343,087 Completion \$0 Well Total \$343,087

MD 2,576 TVD 2,576 Progress 0 Days 2 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 4 ON 9/15/2008. DRILLED 12-1/4" HOLE TO 2563' GL (2576' KB). FLUID DRILLED HOLE FROM 1032'. LOST CIRCULATION AT 2310'. RAN 58 JTS (2553.25') OF 9-5/8", 36.0#, K-55, BTC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2566' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 197 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/194 BBLs FRESH WATER. BUMPED PLUG W/ 397# @ 4:31 AM, 9/20/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 24 BBLs INTO LEAD CEMENT. LOST CIRCULATION 117 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 39 SX (8 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9

LES FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 9/16/2008 @ 6:45 PM.

09-28-2008 Reported By MATT WILLIAMS

DailyCosts: Drilling \$73,768 Completion \$0 Daily Total \$73,768

Cum Costs: Drilling \$416,855 Completion \$0 Well Total \$416,855

MD 2,766 TVD 2,766 Progress 190 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2766'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG DOWN. HOLD PJSM WITH HOWCROFT AND RIG CREW.
07:30	11:00	3.5	RIG DOWN & MOVE TO CWU 745-06 CLEAR LOCATION @ 1000. RIG MOVE 3 MILES.
11:00	13:00	2.0	SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 09:30 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 12:00.
13:00	16:00	3.0	NIPPLE UP BOP, ROT. HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HRS, 9/27/08.
16:00	23:00	7.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 9/26/08 @ 15:00 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. WITNESS: TOM MCLENA.
23:00	00:30	1.5	P/U BHA, TRIP IN HOLE W/ BHA.
00:30	01:30	1.0	SLIP AND CUT 70' OF DRILL LINE.
01:30	02:30	1.0	TRIP IN HOLE, TAG CEMENT @ 2520'.
02:30	03:30	1.0	DRILL CEMENT, FLOAT EQUIPMENT + 10' OF NEW HOLE TO 2586'.
03:30	04:30	1.0	PERFORM FIT TEST. MWT 8.9, 300 PSI @ 2586' = 11.1 EMW. TAKE WIRELINE SURVEY 1 DEGREE.
04:30	06:00	1.5	DRLG F/ 2586' TO 2766', ROP 127, WOB 15/17, RPM 40/50, TQ 1500/2500, MWT 8.9, VIS 28. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 8.9, VIS 28. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: MOVING RIG, TESTING BOPE . CREWS FULL. BOP DRILL, 1. FUEL ON HAND: 5748 GALS. USED 252 GALS, 5000 GAL RECIEVED . GAS BG.20 U, CONN. 40 U. LITHOLOGY, SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION F/ 9/27/08 = 1 DAY.
06:00			SPUD 7 7/8" HOLE AT 04:30 HRS, 9/28/08.

09-29-2008	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$31,173	Completion	\$0	Daily Total	\$31,173						
Cum Costs: Drilling	\$448,028	Completion	\$0	Well Total	\$448,028						
MD	5,167	TVD	5,167	Progress	2,401	Days	2	MW	8.8	Visc	28.0
Formation :	PBTB : 0.0	Perf :		PKR Depth :	0.0						
Activity at Report Time:	DRILLING @ 5167'										

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SERVICE RIG. ADJUST BRAKES.
07:00	14:00	7.0	DRLG F/ 2766' TO 4035', ROP 181, WOB 15/18, RPM 45/50, TQ 1500/2200.
14:00	16:30	2.5	CHANGE OUT SWIVEL PUMP.
16:30	23:30	7.0	DRLG F/ 4035' TO 4714, ROP 97, WOB 15/20, RPM 40/55, TQ 1500/2200
23:30	00:30	1.0	TAKE WIRELINE SURVEY @ 4669' = 2 DEGREES.
00:30	06:00	5.5	DRLG F/ 4714' TO 5167', ROP 82, WOB 15/20, RPM 40/55, TQ 1500/2300, MWT 9.5, VIS 33.

MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT: 9.5, VIS 33.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORK ON SWIVEL, INSPECTING DRAWWORKS .

CREWS FULL.

BOP DRILL, 1.

FUEL ON HAND: 4672 GALS. USED 1067 GALS, 0 GAL RECIEVED .

GAS BG.95 U, CONN. 400 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 9/27/08 = 2 DAYS.

09-30-2008	Reported By	MATT WILLIAMS									
DailyCosts: Drilling	\$28,700	Completion	\$0	Daily Total	\$28,700						
Cum Costs: Drilling	\$476,729	Completion	\$0	Well Total	\$476,729						
MD	6,979	TVD	6,979	Progress	1,812	Days	3	MW	9.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6979'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRLG F/ 5167' TO 6119', ROP 112, WOB 15/20, RPM 40/55, TQ 1500/2350.
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRLG F/ 6119' TO 6979', ROP 57, WOB 15/22, RPM 40/50, TQ 1500/2400, MWT 9.9, VIS 34.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT: 9.9, VIS 34.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: BUILDING STEAM LINES, WORKING ON WATER PUMP.

CREWS FULL.

BOP DRILL, 1.

FUEL ON HAND: 3218 GALS. USED 1454 GALS, 0 GAL RECIEVED .

GAS BG.40 U, CONN. 240 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 9/27/08 = 3 DAYS.

10-01-2008	Reported By	MATT WILLIAMS							
DailyCosts: Drilling	\$46,349	Completion	\$0	Daily Total	\$46,349				
Cum Costs: Drilling	\$523,079	Completion	\$0	Well Total	\$523,079				

MD 7,550 TVD 7,550 Progress 571 Days 4 MW 10.0 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: 7550' / LDDP

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG F/ 6979' TO 7150' ROP 49, WOB 15/22, RPM 50, TQ 1700/2400.
09:30	10:00	0.5	SERVICE RIG.
10:00	19:00	9.0	DRLG F/ 7150' TO 7550', ROP 45, WOB 15/22, RPM 50, TQ 1700/2500, MWT 9.9, VIS 37. REACHED TD @ 19:00 HRS, 9/30/08.
19:00	20:00	1.0	PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
20:00	21:30	1.5	MAKE 700' SHORT TRIP.
21:30	23:00	1.5	DROP SURVEY, PUMP SWEEP, CIRC CLEAN, SPOT 200 BBL, 11.4 PPG PILL = 10.2 EMW.
23:00	06:00	7.0	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA. SURVEY 3 DEGREES.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT: 9.9, VIS 34.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: OPERATING BOOM, TRIPPING PIPE.

CREWS FULL.

BOP DRILL, 1.

FUEL ON HAND: 2102 GALS. USED 1116 GALS, 0 GAL RECIEVED .

GAS BG.40 U, CONN. 240 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 9/27/08 = 4 DAYS.

10-02-2008		Reported By		MATT WILLIAMS/ DAVID FOREMAN							
Daily Costs: Drilling	\$46,719	Completion	\$150,839	Daily Total	\$197,558						
Cum Costs: Drilling	\$569,798	Completion	\$150,839	Well Total	\$720,637						
MD	7,550	TVD	7,550	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PULL WEAR BUSHING, HOLD PJSM W/ CSG CREW AND RIG HANDS, R/U TO RUN CSG.
07:00	14:30	7.5	RUN 7550' 4.5 11.6# LTC N-80 CASING 171 JTS. + 1 MARKER JT.+ 2 PUP JTS. AS FOLLOWS FLOAT SHOE, 1 JT. CSG, FLOAT COLLAR, 67 JTS. CSG, 1 MARJER JT, 103 JTS.CSG, 1- 20' PUP JT, 1- 10' PUPJT & HANGER ASSEMBLY. FLOAT SHOE @ 7550', FLOAT COLLAR @ 7502', MARKER JT @ 4546'. CENTRILIZERS, 5 FT ABOVE SHOE JT, TOP OF JT 2 & EVERY 3 RD JT. TOTAL 12.
14:30	15:00	0.5	TAG @ 7550' LAY DOWN TAG JT. SPACE OUT PICK UP HANGER FILL CSG W/ RIG PUMP CIRC. RIG DOWN CALIBER LAND CSG. W/ FULL STRING WT. 70,000 .
15:00	16:00	1.0	CIRC. BOTTOMS UP SAFETY MEETING W/ SCHLUMBERGER AND RIG UP TO PUMP CEMENT.

16:00 17:30 1.5 TEST LINES 4000 PSI. DROP BOTTOM PLUG PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD.& CEMENT 7550' 4 1/2 N-80 11.6# LTC CSG. LEAD 280 SKS. G + ADDS MIX D020 10.%EXTENDER D167 .2 % FLUID LOSS D046.2%,ANTIFOAM D013 .5% RETARDER D065 .5 % D130 .125LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK H2O 18.2 GAL/SK@ 11.5 PPG. TAIL 910 SKS 50/50 POZ G + ADDS D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS D065 .2% DISPERSANT SOO1 1.% ACCELERATOR YIELD 1.29 FT3/SK H2O 5.96 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLER W/ FRESH WATER. 116 BBLS. AVG. DISP. RATE 5.8 BPM FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 17:06 BUMPED PLUG @ 17:26 TO 2700 PSI. 700 PSI. OVER LIFT PSI. HOLD PRESS.F/1 MINS. 1. BBL. BACK, FLOAT HELD.@ 17:27 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER LINES.

17:30 18:30 1.0 WAIT ON CEMENT

18:30 20:00 1.5 REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.

20:00 00:00 4.0 NIPPLE DOWN BOP CLEAN MUD TANKS.

RIG DOWN F/ RIG MOVE 8.6 MILES TO NCW 344-23. HOWCROFT TRUCKING TO BE ON LOCATION @ 07:00.(NOTIFIED BLM VERNAL BY E-MAIL 10/1/08 FOR BOP TEST FOR NEW WELL.)

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING:TRIPPING PIPE & RUN CASING.

CREWS FULL.

FUEL ON HAND: 1755 GALS. USED 347 GALS.

MUD LOGGER UNMANED ON LOCATION F/ 9/27/08 TO 10/1/08 = 6 DAYS.

00:00 06:00 6.0 RDRT.

06:00 RELEASE RIG @ 00:00 HRS, 10/02/08.

CASING POINT COST \$516,693

10-07-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$41,083		Daily Total		\$41,083	
Cum Costs: Drilling		\$569,798		Completion		\$191,922		Well Total		\$761,720	
MD	7,550	TVD	7,550	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :		PBTD : 7502.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 600'. EST CEMENT TOP @ 800'. RD SCHLUMBERGER.								

10-19-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$569,798		Completion		\$193,645		Well Total		\$763,443	
MD	7,550	TVD	7,550	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 7502.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-24-2008		Reported By		WHITEHEAD							
DailyCosts: Drilling		\$0		Completion		\$11,312		Daily Total		\$11,312	

Cum Costs: Drilling	\$569,798	Completion	\$204,957	Well Total	\$774,755
MD	7,550	TVD	7,550	Progress	0
Days	8	MW	0.0	Visc	0.0
Formation :	PBSD : 7502.0		Perf : 6509'-7302'		PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE NH FROM 7100'-02', 7060'-61', 7066'-67', 7100'-01', 7121'-22', 7154'-55', 7163'-64', 7170'-71', 7196'-97', 7222'-23', 7259'-60', 7294'-95', 7301'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8417 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41087 GAL YF116ST+ W/148900# 20/40 SAND @ 1-4 PPG. MTP 6111 PSIG. MTR 50.9 BPM. ATP 4276 PSIG. ATR 47.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. ELECTRICAL PROBLEMS WITH BLENDER DELAYED JOB START.
			RUWL. SET 6K CFP AT 6950'. PERFORATE Ba FROM 6509'-10', 6535'-36', 6552'-53', 6557'-58', 6568'-69', 6622'-23', 6650'-51', 6722'-23', 6760'-61', 6796'-97', 6845'-46', 6903'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, PCM ENGINE DIED DURING 1 PPG STAGE. COULD NOT KEEP IT RUNNING. OVERFLUSHED. REPLACED PCM. FRAC DOWN CASING W/4189 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29331 GAL YF116ST+ W/90100# 20/40 SAND @ 1-4 PPG. MTP 6542 PSIG. MTR 51.2 BPM. ATP 4142 PSIG. ATR 44.8 BPM. ISIP 1900 PSIG. LOST GEL LOADING IN 4 PPG STAGE. ABLE TO FLUSH TO DESIGN. RD SCHLUMBERGER. SDFN.

10-25-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$194,317	Daily Total	\$194,317
Cum Costs: Drilling	\$569,798	Completion	\$399,274	Well Total	\$969,073
MD	7,550	TVD	7,550	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBSD : 7502.0		Perf : 5117'-7302'		PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6450'. PERFORATE Ba/Ca FROM 6128'-29', 6155'-56', 6164'-65', 6182'-83', 6210'-11', 6222'-23', 6227'-28', 6233'-34', 6271'-72', 6315'-16', 6341'-42', 6411'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/8443 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26574 GAL YF116ST+ W/96400# 20/40 SAND @ 1-4 PPG. MTP 4851 PSIG. MTR 53.1 BPM. ATP 3194 PSIG. ATR 47 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER. JOB START DELAYED FOR PCM REPLACEMENT
			RUWL. SET 6K CFP AT 5850'. PERFORATE Ca FROM 5796'-5808' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4226 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 10384 GAL YF116ST+ W/35500# 20/40 SAND @ 1-4 PPG. MTP 4593 PSIG. MTR 50.3 BPM. ATP 3390 PSIG. ATR 44.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5680'. PERFORATE Ca FROM 5577'-83', 5649'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4214 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 14674 GAL YF116ST+ W/51900# 20/40 SAND @ 1-4 PPG. MTP 5867 PSIG. MTR 50.8 BPM. ATP 4147 PSIG. ATR 45.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5450'. PERFORATE Pp FROM 5408'-5420' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/6978 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 7916 GAL YF116ST+ W/28600# 20/40 SAND @ 1-4 PPG. MTP 6597 PSIG. MTR 50.2 BPM. ATP 5254 PSIG. ATR 37 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5300'. PERFORATE Pp FROM 5117'-18', 5118'-19', 5119'-20', 5125'-26', 5126'-27', 5127'-28', 5149'-50', 5150'-51', 5151'-52', 5172'-73', 5173'-74', 5275'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4199 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15762 GAL YF116ST+ W/ 56200 # 20/40 SAND @ 1-4 PPG. MTP 5191 PSIG. MTR 51.3 BPM. ATP 3698 PSIG. ATR 45.7 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5060'. RDWL. SDFN.

10-28-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$29,278	Daily Total	\$29,278						
Cum Costs: Drilling	\$569,798	Completion	\$428,552	Well Total	\$998,351						
MD	7,550	TVD	7,550	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 7502.0		Perf : 5117'-7302'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5060'. RU TO DRILL OUT PLUGS. SDFN.

10-29-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$37,536	Daily Total	\$37,536						
Cum Costs: Drilling	\$569,798	Completion	\$466,088	Well Total	\$1,035,887						
MD	7,550	TVD	7,550	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 7502.0		Perf : 5117'-7302'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5060', 5300', 5450', 5680', 5850', 6450' & 6950'. RIH. CLEANED OUT TO PBTD @ 7502'. LANDED TBG AT 5098' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 9 HRS. 32/64" CHOKE. FTP 650 PSIG. CP 800 PSIG. 54 BFPH. RECOVERED 485 BLW. 4832 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# L-80 TBG 30.98'
 XN NIPPLE 1.10'
 165 JTS 2-3/8 4.7# L-80 TBG 5051.54'
 BELOW KB 13.00'
 LANDED @ 5097.62' KB

10-30-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$569,798	Completion	\$468,653	Well Total	\$1,038,452						
MD	7,550	TVD	7,550	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 7502.0		Perf : 5117'-7302'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 600 PSIG. CP 1100 PSIG. 49 BFPH. RECOVERED 1170 BLW. 3662 BLWTR.

10-31-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$569,798	Completion	\$471,218	Well Total	\$1,041,017

MD	7,550	TVD	7,550	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation :	PBTD : 7502.0	Perf : 5117'-7302'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 540 PSIG. CP 1000 PSIG. 42 BFPH. RECOVERED 1008 BLW. 2654 BLWTR.

11-01-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$569,798	Completion	\$473,783	Well Total	\$1,043,582

MD	7,550	TVD	7,550	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation :	PBTD : 7502.0	Perf : 5117'-7302'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP-520 PSIG, CP- 1000 PSIG. 37 BFPH. RECOVERED 880 BBLS, 1774 BLWTR.

11-02-2008	Reported By	HAL IVIE
------------	-------------	----------

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$569,798	Completion	\$476,348	Well Total	\$1,046,147

MD	7,550	TVD	7,550	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation :	PBTD : 7502.0	Perf : 5117'-7302'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP- 460 PSIG, CP- 800 PSIG. 25 BFPH. RECOVERED 599 BBLS, 1175 BLWTR.

11-03-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$569,798	Completion	\$478,913	Well Total	\$1,048,712

MD	7,550	TVD	7,550	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation :	PBTD : 7502.0	Perf : 5117'-7302'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: WO FACILITES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 420 PSIG. CP 775 PSIG. 17 BFPH. RECOVERED 396 BLW. 779 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/02/08

11-14-2008 **Reported By** RITA THOMAS**DailyCosts: Drilling** \$0 **Completion** \$138,500 **Daily Total** \$138,500**Cum Costs: Drilling** \$569,798 **Completion** \$617,413 **Well Total** \$1,187,212**MD** 7,550 **TVD** 7,550 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 7502.0** **Perf : 5117'-7302'** **PKR Depth : 0.0**
MESAVERDE/WASATCH**Activity at Report Time:** FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$138,500

12-08-2008 **Reported By** DUANE COOK/MIKE LEBARON**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0**Cum Costs: Drilling** \$569,798 **Completion** \$617,413 **Well Total** \$1,187,212**MD** 7,550 **TVD** 7,550 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 7502.0** **Perf : 5117'-7302'** **PKR Depth : 0.0**
MESAVERDE/WASATCH**Activity at Report Time:** INITIAL PRODUCTION/ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1800 & SICP 2000 PSIG. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 12/05/08. FLOWING 1200 MCFD RATE ON 12/64" POS CK. STATIC 464. QGM METER #7965.

12/07/08 – FLOWED 1039 MCF, 0 BC & 10 BW IN 24 HRS ON 12/64" CHOKE, TP 1800 PSIG, CP 1880 PSIG.

12/08/08 – FLOWED 220 MCF, 10 BC & 11 BW IN 24 HRS ON 12/64" CHOKE, TP 1880 PSIG, CP 2000 PSIG.

12-09-2008 **Reported By** MIKE LEBARON**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0**Cum Costs: Drilling** \$569,798 **Completion** \$617,413 **Well Total** \$1,187,212**MD** 7,550 **TVD** 7,550 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 7502.0** **Perf : 5117'-7302'** **PKR Depth : 0.0**
MESAVERDE/WASATCH**Activity at Report Time:** ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1 MCF, 0 BC & 0 BW IN 24 HRS ON 12/64" CHOKE, TP 1850 PSIG, CP 1900 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU013041a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM8. Lease Name and Well No.
CHAPITA WELLS UNIT 745-063. Address 1060 E. HWY 40
VERNAL, UT 840783a. Phone No. (include area code)
Ph: 435-781-91459. API Well No.
43-047-39939

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 490FSL 1959FWL 40.05914 N Lat, 109.37191 W Lon

At top prod interval reported below SESW 490FSL 1959FWL 40.05914 N Lat, 109.37191 W Lon

At total depth SESW 490FSL 1959FWL 40.05914 N Lat, 109.37191 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T9S R23E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
09/10/200815. Date T.D. Reached
09/30/200816. Date Completed
☐ D & A ☒ Ready to Prod.
12/05/200817. Elevations (DF, KB, RT, GL)*
4862 GL18. Total Depth: MD
TVD 755019. Plug Back T.D.: MD
TVD 750220. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
☒ RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		2566		1014		0	
7.875	4.500 N-80	11.6		7550		1190		800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5098							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5117	7302	7100 TO 7302		3	
B)			6509 TO 6904		3	
C)			6128 TO 6412		3	
D)			5796 TO 5808		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7100 TO 7302	49,669 GALS GELLED WATER & 148,900 # 20/40 SAND
6509 TO 6904	33,520 GALS GELLED WATER & 90,100 # 20/40 SAND
6128 TO 6412	35,017 GALS GELLED WATER & 96,400 # 20/40 SAND
5796 TO 5808	14,610 GALS GELLED WATER & 35,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/05/2008	12/08/2008	24	→	10.0	220.0	11.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 1880	2000.0	→	10	220	11		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #66006 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 07 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5117	7302		GREEN RIVER	1981
				MAHOGANY	2610
				UTELAND BUTTE	4792
				WASATCH	4938
				CHAPITA WELLS	5541
				BUCK CANYON	6200
				PRICE RIVER	7362

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

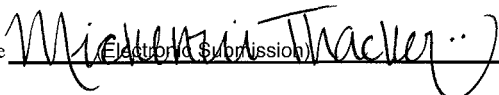
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66006 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



(Electronic Submission)

Date 01/05/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 745-06 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5577-5655	3/spf
5408-5420	3/spf
5117-5276	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5577-5655	18,888 GALS GELLED WATER & 51,900 # 20/40 SAND
5408-5420	14,894 GALS GELLED WATER & 28,600 # 20/40 SAND
5117-5276	19,961 GALS GELLED WATER & 56,200 # 20/40 SAND

Perforated the North Horn from 7100'-02', 7060'-61', 7066'-67', 7100'-01', 7121'-22', 7254'-55', 7163'-64', 7170'-71', 7196'-97', 7222'-23', 7259'-60', 7294'-95', 7301'-02' w/ 3 spf.

Perforated the Ba from 6509'-10', 6535'-36', 6552'-53', 6557'-58', 6568'-69', 6622'-23', 6650'-51', 6722'-23', 6760'-61', 6796'-97', 6845'-46', 6903'-04' w/ 3 spf.

Perforated the Ba/Ca from 6128'-29', 6155'-56', 6164'-65', 6182'-83', 6210'-11', 6222'-23', 6227'-28', 6233'-34', 6271'-72', 6315'-16', 6341'-42', 6411'-12' w/ 3 spf.

Perforated the Ca from 5796'-5808' w/ 3 spf.

Perforated the Ca from 5577'-83', 5649'-55' w/ 3 spf.

Perforated the Pp from 5408'-5420' w/ 3 spf.

Perforated the Pp from 5117'-18', 5118'-19', 5119'-20', 5125'-26', 5126'-27', 5127'-28', 5149'-50', 5150'-51', 5151'-52', 5172'-73', 5173'-74', 5275'-76' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 745-06

API number: 4304739939

Well Location: QQ SESW Section 6 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE Mickenzie Thacker

DATE 1/5/2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39939	CHAPITA WELLS UNIT 745-06		SES	W	6	9S	23E UTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	10793	4905	9/10/2008			12/1/2008	
Comments: WASATCH 9/17/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/14/2009

Title

Date

RECEIVED

SEP 14 2009

(5/2000)

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

August 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 1st Revision to the Consolidated
Wasatch Formation PA
"A-H, J" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, CRS No. UTU63013BM, AFS No. 892000905BM, is hereby approved effective as of December 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Wasatch Formation PA "A-H, J" results in an initial consolidated participating area of 15,981.98 acres and is based upon the completion of Well No. 745-06, API No. 43-047-39939, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 6, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 15, Lease No. UTU01304 as a well capable of producing unitized substances in paying quantities.

from 10793 to 4905

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, and the effective date.

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 25 2009

DIV. OF OIL, GAS & MINING